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MGRRE_PureOilScoutTickets_Davy, Vernal R_2_21133105380000

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MGRRE_PureOilScoutTickets_Davy, Vernal R_2_21133105380000

API 21133105380000

Permit Number 10538

Lease Name Davy, Vernal R

Well Number 2

County Osceola

Township 18N

Range 08W

Section 25

2021 DEQ or Pure co_name Oryx Energy Company

Pure Number 447

Latitude 43.92147

Longitude -85.22425

THE PURE OIL COMPANY

LOCATION REPORT

Date December 15, 1943 A.F.E. No. _____
 Division Mich. Producing District _____ Lease Vernal R. Davy
 Acres _____ Lease No. _____ Elevation _____ Well No. 2 (Serial No. 447)
 Quadrangle C N $\frac{1}{2}$ NW SW Sec. 25 Twp. 18 N Rge. 8 W ~~Box~~ Osceola
 Survey _____ County Osceola State Michigan
 Operator Sun Oil Co. Map Osceola Twp. - Osceola Co.
330 330

Feet from North Line of Lease
 " " East " " "
 " " South " " "
660 660 " " West " " "
330 330 Feet from North Line of Section
 " " East " " "
 " " South " " "
660 660 " " West " " "

LEGEND

○ Location



Gas Well



Oil Well



Gas - Distillate Well



or Dry Hole



Dry Showing Oil



Dry Showing Gas



Abandoned Location



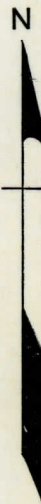
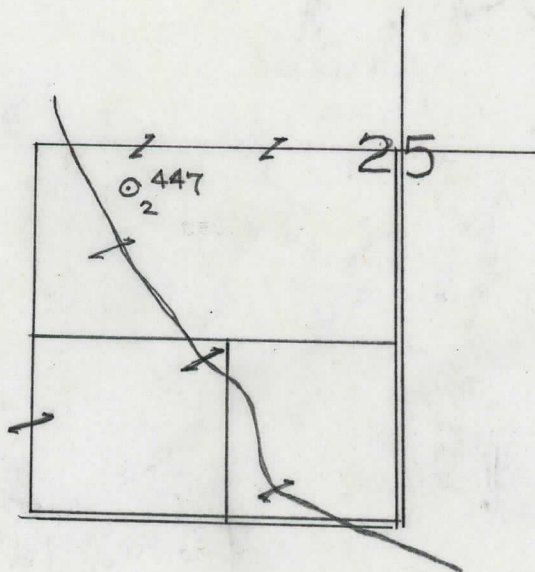
or Abandoned Gas Well



or Abandoned Oil Well



or Input Well



Remarks: _____ Scale _____

Submitted by RN Civil Engineer Approved by _____ Division Manager
 Approved by _____ Vice-President - General Manager

А.Е.Е. №.

Michigan Producing Division

Date February 2, 1944

No. 447

State **Mich.** County **Osceola**

~~DISC~~

~~Disb.~~ Osceola
Twp.

Sec. 25

Twp. 18 N

Rge. 8 W

(Serial No.)

447

Farm

V. R. Davy

Acres

Operator **Sun Oil Company**

Information secured

By

Scouting Department

Date well started 1-6-44

Date well completed

1-29-44

Elevation

1001.9

PRODUCTION BOARD

Dry Hole

1st 24 hours natural

2nd 24 hours natural

Date of shot	No. of quarts	From	to	From	to
1911	10	10	10	10	10
1912	10	10	10	10	10
1913	10	10	10	10	10
1914	10	10	10	10	10
1915	10	10	10	10	10
1916	10	10	10	10	10
1917	10	10	10	10	10
1918	10	10	10	10	10
1919	10	10	10	10	10
1920	10	10	10	10	10
1921	10	10	10	10	10
1922	10	10	10	10	10
1923	10	10	10	10	10
1924	10	10	10	10	10
1925	10	10	10	10	10
1926	10	10	10	10	10
1927	10	10	10	10	10
1928	10	10	10	10	10
1929	10	10	10	10	10
1930	10	10	10	10	10
1931	10	10	10	10	10
1932	10	10	10	10	10
1933	10	10	10	10	10
1934	10	10	10	10	10
1935	10	10	10	10	10
1936	10	10	10	10	10
1937	10	10	10	10	10
1938	10	10	10	10	10
1939	10	10	10	10	10
1940	10	10	10	10	10
1941	10	10	10	10	10
1942	10	10	10	10	10
1943	10	10	10	10	10
1944	10	10	10	10	10
1945	10	10	10	10	10
1946	10	10	10	10	10
1947	10	10	10	10	10
1948	10	10	10	10	10
1949	10	10	10	10	10
1950	10	10	10	10	10
1951	10	10	10	10	10
1952	10	10	10	10	10
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1958	10	10	10	10	10
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1960	10	10	10	10	10
1961	10	10	10	10	10
1962	10	10	10	10	10
1963	10	10	10	10	10
1964	10	10	10	10	10
1965	10	10	10	10	10
1966	10	10	10	10	10
1967	10	10	10	10	10
1968	10	10	10	10	10
1969	10	10	10	10	10
1970	10	10	10	10	10
1971	10	10	10	10	10
1972	10	10	10	10	10
1973	10	10	10	10	10
1974	10	10	10	10	10
1975	10	10	10	10	10
1976	10	10	10	10	10
1977	10	10	10	10	10
1978	10	10	10	10	10
1979	10	10	10	10	10
1980	10	10	10	10	10
1981	10	10	10		

Date of acid	No. of gallons
1901	10
1902	10
1903	10
1904	10
1905	10
1906	10
1907	10
1908	10
1909	10
1910	10
1911	10
1912	10
1913	10
1914	10
1915	10
1916	10
1917	10
1918	10
1919	10
1920	10
1921	10
1922	10
1923	10
1924	10
1925	10
1926	10
1927	10
1928	10
1929	10
1930	10
1931	10
1932	10
1933	10
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2041	10
2042	10
2043	10
2044	10
2045	10
2046	10
2047	10
2048	10
2049	10
2050	10
2051	10
2052	10
2053	10
2054	10
2055	10
2056	10
2057	10
2058	10
2059	10
2060	10
2061	10
2062	10
2	

shot

1st 24 hours after acid

shot

2nd 24 hours after acid

FORMATION AND CASING RECORD

[illegible]

Remarks Cored 3730-3745 - rec. 14'4" Shale; 3745-3753 rec. 8'0" Shale; 3753-3759 rec. 6'0" Lime, bleeding salt water 3755 to 3757. Drill stem test at 3759 with packer at 3738 open 25 minutes recovered 100 ft. mud and 150 ft. salt water.

3745' equals 3745' SLM.

Signed D. C. Shackelford